



**MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**4<sup>th</sup> and 5<sup>th</sup> Floor, “Metro Plaza”, Bittan Market, E-5 Arera Colony, Bhopal-462 016**

**Public Notice**  
**(Petition no 05/10)**

Madhya Pradesh Electricity Regulatory Commission (MPERC) has notified “The Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for supply and wheeling of Electricity and principles for fixation of charges) Regulations, 2009 (G-35 of 2009)” on 9<sup>th</sup> December 2009 which were published in official gazette on 22<sup>nd</sup> January 2010. M.P. Paschim Kshetra Vidyut Vitaran Company Ltd., Indore (herein referred to as the petitioner or MP Paschim KVVCL or East Discom) is a Company incorporated under the Companies Act, 1956 and a deemed licensee for distribution and retail supply of electricity within the Revenue Divisions of Indore and Ujjain of the Madhya Pradesh under the provisions of Section 14 of the Electricity Act 2003. The petitioner has filed a petition before the Commission for **Aggregate Revenue Requirement** for FY10-11 to FY12-13 and Tariff proposal for FY10-11 on 08.01.2010. The petition has been filed under Section 62 and 64 of the Electricity Act, 2003 read with clause 31 of the MPERC (Conduct of Business) Regulations 2004 and MPERC (Details to be furnished by Generating Companies and Licensees for determination of tariff) Regulations 2004.

The **Salient features** of the information provided in the petition filed by MP Paschim Kshetra VV Co. Ltd., Indore are summarized in the tables below:

**Table 1 Sales and Revenue Demand during FY09 to FY13:**

Tariff Category	Type of installation	Revised Estimated		Projection	
		FY 2009-10		FY2010-11	
		Proposed Sale	Revenue at Existing Tariff	Proposed Sale	Revenue at Existing Tariff
	<b>LT SUPPLY - 400/230 V</b>				
(LV1)	Domestic	1882.83	652.33	2102.57	741.51
(LV2)	Non Domestic	463.52	259.87	521.42	280.61
(LV3)	Public water works and street light	159.36	57.55	174.79	60.20
(LV4)	Industrial	367.01	175.81	379.30	179.71
(LV5)	Irrigation Pumps for Agriculture and agriculture related use in rural areas	3032.35	818.90	3111.28	873.13
	<b>TOTAL LT</b>	<b>5905.07</b>	<b>1964.45</b>	<b>6289.35</b>	<b>2135.15</b>
	<b>HT SUPPLY - 11KV &amp; above</b>				
HV-1	Railway Traction	368.78	173.32	388.47	185.30
HV-2	Coal Mines	0.00	0.00	0.00	0.00
HV-3	Industrial and Non Industrial	2283.63	1041.52	2382.89	1111.90
HV-4	Seasonal	15.11	8.74	15.27	6.99
HV-5	HT Irrigation and Public Water Works	204.62	72.41	207.62	72.42
HV-6	Bulk Residential users	41.99	15.72	45.32	16.68
HV-7	Bulk Supply to Exemptees	183.56	66.08	198.10	61.67
	<b>TOTAL HT</b>	<b>3097.69</b>	<b>1377.80</b>	<b>3237.66</b>	<b>1454.96</b>
	<b>(LT+HT) TOTAL</b>	<b>9002.77</b>	<b>3342.25</b>	<b>9527.01</b>	<b>3590.12</b>

**Table 2 Energy Balance**

Particulars	Revised Estimated	(Projection)
	FY 2009-10	FY2010-11
LT Sale (MU)	5,905	6,289
HT Sale (MU)	3,098	3,238
<b>Total Sale (MU)</b>	<b>9,003</b>	<b>9,527</b>
Dist Loss %	32.76%	29.76%
<b>Dist Loss (MU)</b>	<b>4,386</b>	<b>4,036</b>
<b>Input Required at Distribution Boundary</b>	<b>13,389</b>	<b>13,564</b>
Transmission Loss Including Bus Losses (%)	4.09%	4.09%
<b>Transmission Loss (MU)</b>	<b>571</b>	<b>578</b>
Input at MP Periphery(MU)	<b>13,960</b>	<b>14,142</b>
External Loss	428	411
<b>Total Units Purchased (MU)</b>	<b>14,388</b>	<b>14,553</b>

**Table 3 Revenue Income, Combined Aggregate Revenue Requirement (for both the retail supply and distribution business) & Net Revenue Gap**

<b>Rs. in Crores</b>			
	Particulars	Revised Estimate	(Projected)
		FY 2009-10	FY 2010-11
<b>A</b>	<b>Revenue</b>		
1	Revenue from sale of power (Inclusive of tariff subsidy)	3342.25	3,590.12
2	Other income (excluding DPS)	90.32	98.01
3	Income from other business allocated to Licensed business		
3	Revenue subsidies and grants (already included in 1)		
	<b>Total Revenue or Income</b>	<b>3432.57</b>	<b>3,688.13</b>
<b>B</b>	<b>Expenditure</b>		
1	Purchase of Power from all sources	2989.30	3,279.29
2	Purchase of Power from Other Sources		
3	Inter-State Transmission charges	65.75	65.75
4	Intra-State Transmission (MP Transco) Charges	399.72	448.86
5	Repairs and Maintenance	44.04	55.31
6	Employee costs	470.85	517.39
7	Administration and General expenses	70.17	82.56
8	Net prior period credit charges	-	
9	Other Debits, Write-offs including provision for bad debts	123.59	148.06
10	Lease Rental		
11	Extraordinary items		
12	Bad and Doubtful Debts		
13	Less: Expenses Capitalized	14.29	15.36
14	Power Purchase Expenditure Reserved by MPERC in its True up Order for FY 06		164.42
15	Amortization of FY 08 gap		395.40
16	Amortization of FY 09 gap		
<b>C</b>	<b>PBDIT</b>	<b>(716.57)</b>	<b>(1,453.55)</b>
<b>D</b>	<b>Depreciation and Related debits</b>	<b>94.60</b>	<b>126.05</b>

<b>E</b>	<b>PBIT</b>	<b>(811.17)</b>	<b>(1,579.60)</b>
1	Interest & Finance Charges	96.33	144.01
2	Less: Interest Capitalized	34.83	59.59
<b>F</b>	<b>Total Interest and Finance Charges</b>	<b>61.50</b>	<b>84.42</b>
<b>G</b>	<b>TOTAL EXPENDITURE</b>	<b>4390.28</b>	<b>5477.46</b>
<b>H</b>	<b>Profit/Loss before Tax</b>	<b>(872.67)</b>	<b>(1,664.02)</b>
<b>I</b>	<b>Income Tax</b>	0.00	0.00
<b>J</b>	<b>Profit/Loss after Tax before ROE</b>	<b>(872.67)</b>	<b>(1,664.02)</b>
<b>K</b>	<b>ROE</b>	<b>85.04</b>	<b>125.31</b>
<b>L</b>	<b>Profit/Loss after Tax after ROE</b>	<b>(957.71)</b>	<b>(1789.33)</b>

The West Discom proposes to partially bridge the revenue gap in 2010-11 by Rs. **896.41** crores through tariff revision. The petitioner had stated that in order to reduce the burden on the consumers during FY11, the licensee proposes that the un-recovered gap be treated as “Regulatory Asset” and be amortised over a period of five years starting from FY 12. The licensee has not sought funding cost for the un-recovered gap which it proposes to do at the time of truing up. The proposed revision in tariff and expected revenue at proposed tariff are given in the tables below. The impact of the proposed tariff for FY 2010-11 is given as under:

Code	Category	Sales (MU)	Total Revenue at Current Tariff (Rs. Crs.)	Total Revenue at Proposed Tariff (Rs. Crs.)	Impact (Rs. Crs.) Increase in Revenue / (-) Decrease in Revenue
LV -1	DOMESTIC CASES	2102.57	741.51	861.41	119.9
LV-2	NON-DOMESTIC	521.42	280.61	382.82	102.21
LV -3	PUBLIC WW/STLT	174.79	60.20	77.93	17.73
LV-4	INDUSTRY L.T.	379.30	179.71	199.43	19.72
LV-5	IRR. & AGR USE	3094.23	867.14	1158.93	291.79
LV-5.2	Agriculture related use in rural areas	17.05	5.99	6.48	0.49
<b>LT Total</b>		<b>6289.35</b>	<b>2135.15</b>	<b>2687.00</b>	<b>551.85</b>
HV-1	RAILWAY TRACT.	388.47	185.30	237.65	52.35
HV-2	COAL MINES	0.00	0.00	0	0
HV-3	INDUSTRIAL HT	2382.89	1111.90	1375.43	263.53
HV-4	SEASONAL H.T.	15.27	6.99	10.41	3.42
HV-5	HT IRRIGATION.	207.62	72.42	106.47	34.05
HV-6	BULK RESIDENTIAL USER	45.32	16.68	21.34	4.66
HV-7	Bulk Supply to Exemptees	198.10	61.67	48.23	-13.44
<b>HT Total</b>		<b>3237.66</b>	<b>1454.96</b>	<b>1799.53</b>	<b>344.57</b>
<b>(LT+HT) Total</b>		<b>9527.01</b>	<b>3590.12</b>	<b>4486.53</b>	<b>896.41</b>

The comparison of average rate per unit for different categories of consumer with percentage from overall average tariff for the year 2009-10 as per tariff order and for the year 2010-11 as per proposed tariff is as under:

Code	Category	2009-10 (As per approved Tariff order)		2010-11	
				(As per proposed Tariff)	
		Average Tariff (Rs./Unit)	% wrt overall average Tariff	Average Tariff (Rs./Unit)	% wrt overall average Tariff
LV -1	DOMESTIC CASES	3.38	88.27%	4.10	87.57%
LV-2	NON-DOMESTIC	5.37	140.20%	7.34	156.94%
LV -3	PUBLIC WW/STLT	3.42	89.14%	4.47	95.61%
LV-4	INDUSTRY L.T.	4.59	119.68%	5.26	112.39%
LV-5	IRR. & AGR USE	2.51	65.57%	3.75	80.06%
<b>LT Total</b>		<b>3.26</b>	<b>85.01%</b>	<b>4.31</b>	<b>92.03%</b>
HV-1	RAILWAY TRACT.	4.76	124.28%	6.12	130.77%
HV-2	COAL MINES	5.27	137.43%	6.02	128.71%
HV-3	INDUSTRIAL/NON INDUSTRIAL HT	4.94	128.94%	5.77	123.38%
HV-4	SEASONAL H.T.	7.42	193.77%	6.83	145.99%
HV-5	HT IRRIGATION.	3.68	96.08%	5.13	109.63%
HV-6	BULK RESIDENTIAL USER	3.82	99.63%	4.71	100.67%
HV-7	BULK SUPPLY EX	3.55	92.70%	2.43	52.04%
<b>HT Total</b>		<b>4.62</b>	<b>120.56%</b>	<b>5.20</b>	<b>111.14%</b>
<b>(LT+HT) Total</b>		<b>3.83</b>	<b>100%</b>	<b>4.68</b>	<b>100%</b>

The licensee has proposes to reduces the cross subsidy for the cross subsidising categories of the consumers as compared to previous year. Consumer Category wise comparison of the existing and proposed tariff is given in the table below:

### (A) LT Tariff Schedule

#### (1) Domestic

LV 1		PROPOSED				EXISTING			
Categories	Sub Category	Fixed Cost Charge	Minimum Charge	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Minimum Charge	Fixed Cost Charge	Energy Cost Charge
DOMESTIC		Load based Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Connection Based (Rs./Month)	Rs/unit	Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Connection Based (Rs./Month)	Rs/unit
GENERAL CASES	0 - 30 UNITS (Urban)		60		3.25		30		2.65
	0 - 30 UNITS (Rural)		30		3.25		30		2.65
	Up to 50 UNITS (Urban)		60	20	3.50		30	10	2.90
	Up to 50 UNITS (Rural)		30	10	3.50		30	5	2.90
	51 -100 UNITS (Urban)		60	30	3.90		30	20	3.30
	51 -100 UNITS (Rural)		30	15	3.90		30	10	3.30
	101 – 200 UNITS	60	60		4.00	40	30		3.90

LV 1		PROPOSED				EXISTING			
Categories	Sub Category	Fixed Cost Charge	Minimum Charge	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Minimum Charge	Fixed Cost Charge	Energy Cost Charge
DOMESTIC		Load based Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Connection Based (Rs./Month)	Rs/unit	Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Connection Based (Rs./Month)	Rs/unit
	(Urban)								
	101-200 UNITS (Rural)	30	30		4.00	20	30		3.90
	Above 200 UNITS (Urban)	60	60		4.55	45	30		4.00
	Above 200 UNITS (Rural)	30	30		4.55	30	30		4.00
	Through DTR Meter				3.00				2.45
	DEMAND BASE (Urban)	25	Yearly 480 U/kW		4.00				
	DEMAND BASE (Rural)	13	Yearly 240 U/kW		4.00				
TEMPORARY (for construction of own house)	TEMPORARY (Urban)	80	500		6.00	60	350		5.00
	TEMPORARY (Rural)	40	250		6.00	40	350		5.00
TEMPORARY (for social /marriage purpose and religious functions )	TEMPORARY (Urban)	5	500		6.00	5	350		5.00
	TEMPORARY (Rural)	3	250		6.00	3	350		5.00

**Highlight:-**

1. The Fixed charges and Minimum Charges for consumers on declared rural feeders are proposed as 50% of Normal Charges.
2. It is proposed to introduce Demand Based Tariff. The demand based tariff is proposed as optional for the consumers having connected load above 10 kW but mandatory for the consumers having connected load above 18 kW.
3. Un –metered connection: Rs 30 per connection /month for urban and Rs 15per connection per month for rural has been proposed as fixed charges. 120 units per month for urban and 50 units for rural has been proposed against the prevailing 77 units & 38 units respectively
4. Additional Revenue **Rs. 119.9 Crore**

***(2) Non-Domestic***

LV-2		PROPOSED				EXISTING			
Categories	Sub Category	Fixed Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge
NON-DOMESTIC		Rs/KVA/Month	Load based Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Rs/unit	Rs/KVA/Month	Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Rs/unit
LV 2.1	Connected load based (Urban)		50		6.00		40		4.00
	Connected load based (Rural)		25		6.00		20		4.00
	DEMAND BASE (Urban)	120			6.00	96			4.00
	DEMAND BASE (Rural)	60			6.00	60			4.00
LV 2.2	On all units if monthly consumption		30		6.50		20		4.65

LV-2		PROPOSED				EXISTING			
Categories	Sub Category	Fixed Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge
NON-DOMESTIC		Rs/KVA/Month	Load based Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Rs/unit	Rs/KVA/Month	Rs/KW/Month or Rs/Hp/Month	Connection Based (Rs./Month)	Rs/unit
	is upto 50 units (Urban)								
	On all units if monthly consumption is upto 50 units (Rural)		15		6.50		10		4.65
	On all units in case monthly consumption exceeds 50 units (Urban)		50		7.00		40		5.05
	On all units in case monthly consumption exceeds 50 units (Rural)		25		7.00		20		5.05
X-RAY PLANT	SINGLE PHASE	1000 Additional Fixed Charges (Rs. Per machine per month)				200 Additional Fixed Charges (Rs. Per machine per month)			
	THREE PHASE	1500 Additional Fixed Charges (Rs. Per machine per month)				300 Additional Fixed Charges (Rs. Per machine per month)			
Demand Based (optional)	CD above 10 kW (Urban)	144			5.00	120			4.00
	CD above 10 kW (Rural)	72			5.00	72			4.00
TEMPORARY (Including multi point connection for Mela)	Urban		100		8.00		75		6.10
	Rural		50		8.00		45		6.10
Temporary (Marriage Garden)	Urban		30		8.00		20		6.10
	Rural		15		8.00		10		6.10

### Highlight:-

1. The Fixed charges and Minimum Charges for consumers on declared rural feeders are proposed as 50% of Normal Charges.
2. The Minimum consumption in Urban Area is proposed to increase from 360 units per kW per annum to 480 units per kW per annum.
3. Additional Revenue **Rs. 102.21 Crore**

### (3) Public Water Works and Street Lights

LV – 3		PROPOSED		EXISTING	
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Energy Cost Charge
PUBLIC WATER WORKS AND STREET LIGHTS		Load based Rs/KW/Month or Rs/Hp/Month	Rs/unit	Rs/KW/Month or Rs/Hp/Month	Rs/unit

LV – 3		PROPOSED		EXISTING	
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Energy Cost Charge
PUBLIC WATER WORKS AND STREET LIGHTS		Load based Rs/KW/Month or Rs/Hp/Month	Rs/unit	Rs/KW/Month or Rs/Hp/Month	Rs/unit
PUBLIC WW	M.C. /C.B. WWS	100	4.00	100	3.00
	NAGAR PANCHAYT	90	4.00	90	3.00
	GRAM PANCHAYAT	30	4.00	30	3.00
	TEMPORARY	1.5 times the applicable tariff		1.3 times the applicable tariff	
STREET LIGHTS	M.C. /C.B. WWS	190	4.20	190	3.10
	NAGAR PANCHAYT	180	4.20	180	3.10
	GRAM PANCHAYAT	30	4.20	30	3.10

**Highlight:-**

1. An Incentive @5% on Energy Charges on installation of energy saving devices remains unchanged.
2. Additional Revenue **Rs. 17.73 Crore.**

**(4) LT Industry**

LV-4		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge
LT INDUSTRY		Rs/KVA/Month	Load based Rs/KW/Month or Rs/Hp/Month	Rs/unit	Rs/KVA/Month	Rs/KW/Month or Rs/Hp/Month	Rs/unit
<b>Non-Seasonal Consumers</b>							
UPTO 25 HP	Industry (Urban)		60	3.60		45	3.25
	Industry (Rural)		30	3.60		10	3.25
	DEMAND BASE (Urban)	144		3.50	132		4.15
	DEMAND BASE (Rural)	72		3.50	50		4.15
Above 25 HP to 100 HP	DEMAND BASE (Urban)	144		4.50	132		4.15
	DEMAND BASE (Rural)	72		4.50	50		4.15

LV-4		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Fixed Cost Charge	Energy Cost Charge
LT INDUSTRY		Rs/KVA/Month	Load based Rs/KW/Month or Rs/Hp/Month	Rs/unit	Rs/KVA/Month	Rs/KW/Month or Rs/Hp/Month	Rs/unit
Above 100 HP	DEMAND BASE (Urban)	176		5.00	176		4.30
	DEMAND BASE (Rural)	176		5.00	176		4.30
Temporary		1.5 times the applicable tariff			1.3 times the applicable tariff		
<b>Seasonal Consumers</b>							
During Season		Normal tariff as for Non seasonal consumers			Normal tariff as for Non seasonal consumers		
During Off Season		Normal tariff as for Non-seasonal consumers on 10 % of contract demand (or actual recorded demand, whichever is more)		120 % of normal tariff as for Non-seasonal consumers	Normal tariff as for Non-seasonal consumers on 10 % of contract demand (or actual recorded demand, whichever is more)		120 % of normal tariff as for Non-seasonal consumers

**Highlights:-**

1. The Fixed charges and Minimum Charges for consumers on declared rural feeders are proposed as 50% of Normal Charges.
2. The Minimum consumption in Urban Area has proposed to increase from 360 units per kW per annum to 480 units per kW per annum.
3. Additional Revenue – **Rs. 19.72 Crore.**

**(5) Irrigation Pumps for Agriculture**

LV-5	PROPOSED		EXISTING	
Categories	Energy Cost Charge (Rs./unit)		Energy Cost Charge (Rs./unit)	
IRRIGATION PUMPS AND AGRICULTURE	Rural	Urban	Rural	Urban
First 300 units	3.30	3.30	2.50	2.50
Rest of the Units	3.95	3.95	3.00	3.00
Temporary	4.60	4.60	3.50	3.50
DTR Metered Consumers	3.00	3.00	2.25	2.25
<b>Assessment of Permanent Connection (Units per HP)</b>				
Single Phase (April to June)	200	250		
Single Phase (July to Sept)	80	100	50	70
Single Phase (Oct to March)	200	250	130	170
Three Phase (April to June)	180	250		
Three Phase (July to Sept)	70	120	40	70
Three Phase (Oct to March)	180	250	120	150

LV-5	PROPOSED		EXISTING	
Categories	Energy Cost Charge (Rs./unit)		Energy Cost Charge (Rs./unit)	
IRRIGATION PUMPS AND AGRICULTURE	Rural	Urban	Rural	Urban
<b>Assessment of Temporary Connection</b>				
Single Phase	225	250	170	190
Three Phase	200	300	155	175

**(5.2) Other Than Agriculture**

Categories	PROPOSED			EXISTING		
	Energy Cost Charge (Rs/unit)	Fixed Charge (Rs per month)		Energy Cost Charge (Rs/unit)	Fixed Charge (Rs./month)	
IRRIGATION PUMPS AND AGRICULTURE	(Rs/unit)	Urban	Rural	(Rs/unit)	Urban	Rural
Connected Load Base Upto 25 HP	3.60	60 Per HP	30 per HP	3.20	45 per HP	10 per HP
Demand Base Upto 25 HP	3.50	144 per kVA of billing demand	72 per kVA of billing demand	4.10	120 per kVA of billing demand	52 per kVA of billing demand
Above 25 HP and upto 100 HP	4.50	144 per kVA of billing demand	72 per kVA of billing demand	4.10	120 per kVA of billing demand	52 per kVA of billing demand

**Highlight:-**

1. An Incentive on Energy Charges on installation of energy saving devices remains unchanged.
2. Additional Revenue **Rs. 292.28 Crore**.
3. The consumers receiving supply from urban discipline feeder shall be billed on urban tariff irrespective of the fact that the consumer premises falls in Gram Panchant/ village areas.

**LT-General condition**

1. Load Factor Incentive on Energy Charges above 25% LF remains unchanged and proposed for all categories of Demand Based LT consumers.
2. Power Factor Incentive on total amount of bill of PF above 85% remains unchanged and proposed for all categories of Demand Based LT consumers.
3. TOD penalty and rebate for all Demand based consumers has been proposed.
4. Power Factor surcharge for below 80% remain unchanged but ceiling limit of 10% is proposed to be withdrawn.
5. In case the maximum demand recorded exceeds the contract demand, the charges of 1.5 times is proposed as @ 2 times the tariff for fixed charges and energy charges for consumption corresponding to excess demand. In such cases rebate/incentives as prescribed in General terms and conditions of tariff shall not be applicable on the excess demand availed. However, the penalties/surcharge, if any, shall be applicable.

**(B) HT Tariff Schedule**

**(1) Railway Traction**

HV – 1		PROPOSED		EXISTING	
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge	Fixed Cost Charge	Energy Cost Charge

		Rs/KVA/Month	Rs/unit	Rs/KVA/Month	Rs/unit
Railway Traction	220/132 KV	425	4.25	Nil	4.77

**Highlight:-**

1. Two Part Tariff has been proposed.
2. For calculation of Minimum consumption it is proposed that PF of 0.90 or actual whichever is higher will be applied.
3. The PF Surcharge below 90% is proposed.
4. Additional Revenue **Rs. 52.35 Crore.**

**(2) Coal Mines**

HV – 2		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)	Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)
		Rs/KVA/Month	Rs/unit	Rs/unit	Rs/KVA/Month	Rs/unit	Rs/unit
COAL MINES	220 KV	410	4.80	4.00	400	3.80	3.15
	132 KV	400	4.95	4.20	390	3.90	3.23
	33 KV	395	5.15	4.40	385	4.05	3.38
	11 KV	390	5.35	4.60	380	4.30	3.60

**Highlight:-**

1. For calculation of Minimum consumption it is proposed that PF of 0.90 or actual whichever is higher will be applied. It is also proposed that 220 & 132 kV consumer has to maintain minimum Annual consumption corresponding to 25% LF on CD and 33 & 11 kV consumer has to maintain minimum consumption corresponding to 15% LF on CD.
2. The PF Surcharge below 90% is proposed. Additional Revenue **Rs. 0.00 Crore.**

**(3)Industrial and Non Industrials**

HV - 3		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)	Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)
		Rs/KVA/Month	Rs/unit	Rs/unit	Rs/KVA/Month	Rs/unit	Rs/unit
INDUSTRIAL	220 KV	425	4.10	3.20			
	132 KV	390	4.30	3.50	340	3.50	3.00
	33 KV	300	4.65	3.60	250	3.80	3.15
	11 KV	200	4.90	3.85	160	4.00	3.35
NON-INDUSTRIAL	220 KV	415	4.20	3.30			
	132 KV	380	4.40	3.60	300	3.70	3.15
	33 KV	290	4.75	3.75	200	4.00	3.30
	11 KV	190	5.00	4.00	120	4.30	3.60
Shopping	220 KV	425	4.25	3.35			

malls	132 KV	390	4.45	3.65			
	33 KV	300	4.80	3.80	205	4.15	3.50
	11 KV	200	5.10	4.10	125	4.45	3.80

**Highlight:-**

1. For calculation of Minimum consumption it is proposed that PF of 0.90 or actual whichever is higher will be applied. It is also proposed that 220 & 132 kV consumer has to maintain minimum Annual consumption corresponding to 25% LF on CD and 33 & 11 kV consumer has to maintain minimum consumption corresponding to 15% LF on CD.
2. Additional Revenue **Rs. 263.53 Crore.**

**(4) Seasonal**

HV – 4		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)	Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)
		Rs/KVA/Month	Rs/unit	Rs/unit	Rs/KVA/Month	Rs/unit	Rs/unit
SEASONAL (During Season)	33 KV	275	4.75	4.35	200	4.00	3.35
	11 KV	260	4.90	4.50	180	4.20	3.55
SEASONAL H.T.(during off season)	33 KV	275 on 10% of CD or MD which ever is higher	5.70	NA	200 on 10% of CD or MD which ever is higher	4.80	NA
	11 KV	260 on 10% of CD or MD which ever is higher	5.88	NA	180 on 10% of CD or MD which ever is higher	5.04	NA

**Highlight:-**

1. For calculation of Minimum consumption it is proposed that PF of 0.90 or actual whichever is higher will be applied. It is also proposed that consumer has to maintain minimum Annual consumption corresponding to 11% LF on CD.
2. Additional Revenue **Rs. 3.42 Crore.**

**(5) Irrigation, Public Water Works and Other than Agricultural**

HV – 5		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge		Fixed Cost Charge	Energy Cost Charge	
		Rs/KVA/Month	Rs/unit		Rs/KVA/Month	Rs/unit	
Public Water Works, Group Irrigation and LIS	132 KV	250	4.00		150	2.85	
	33 KV	225	4.15		130	3.15	
	11 KV	200	4.25		120	3.35	
OTHER THAN AGRICUL.	132 KV	275	4.10		160	3.00	
	33 KV	250	4.40		150	3.20	
	11 KV	225	4.50		140	3.40	

**Highlight:-**

1. For calculation of Minimum consumption it is proposed that PF of 0.90 or actual whichever is higher will be applied. It is also proposed that consumer has to maintain minimum Annual consumption corresponding to 9% LF on CD
2. Additional Revenue **Rs. 34.05 Crore.**

**(6) Bulk Residential Users**

HV – 6		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge		Fixed Cost Charge	Energy Cost Charge (upto 50% LF)	Energy Cost Charge (upto 50% LF)
		Rs/KVA/Month	Rs/unit		Rs/KVA/Month	Rs/unit	
6.1	132 KV	250	4.00		140	3.30	2.70
	33 KV	225	4.25		130	3.50	2.90
	11 KV	200	4.50		120	3.70	3.10
6.2	132 KV	200	4.10		50	3.20	2.80
	33 KV	175	4.35		50	3.30	2.90
	11 KV	150	4.60		50	3.35	3.00

**Highlight:-**

1. For calculation of Minimum consumption it is proposed that PF of 0.90 or actual whichever is higher will be applied. It is also proposed that consumer has to maintain minimum Annual consumption corresponding to 10% LF on CD
2. No Load Factor incentive has been proposed to be allowed.
3. Additional Revenue **Rs. 4.66 Crore.**

**(7) Bulk Supply to Exemptees**

HV – 7		PROPOSED			EXISTING		
Categories	Sub Category	Fixed Cost Charge	Energy Cost Charge		Fixed Cost Charge	Energy Cost Charge	
		Rs/KVA/ Month	Rs/unit		Rs/KVA/ Month	Rs/unit	
BULK SUPPLY EXEMPTEE	Rural Electric Cooperative Society	50	2.25		165	2.85	
	Mixed Domestic and Agriculture Use in rural Area	60	2.30		60	2.20	
	Mixed Domestic and Non -domestic Use in Urban Area	200	3.25		110	2.70	

**Highlight:-**

1. TOD Surcharge and Rebate is proposed to be withdrawn.
2. Additional Revenue **Rs. (-) 13.44 Crore.**

**HT-General condition**

1. For the purpose of calculating Load Factor it is proposed that the PF may be consider as 0.9 or actual whichever is higher.
2. It is proposed that the excess demand, if any, in any month shall be charged at 2 times the Fixed Charges prescribed in the tariff applicable to the consumer. In such case rebate/incentives as prescribed in General terms and conditions of tariff shall not be applicable on the excess demand availed however the penalties/surcharge if any shall be applicable. It is also proposes that the corresponding energy consumption for excess demand shall be computed on prorata basis and shall be billed at 2 times of the applicable normal energy charge.

Persons intending to file views, comments and suggestions relating to the ARR & Tariff proposals may send their views, comments and suggestions with copies of documents and evidence in support thereof directly to the **Commission Secretary, Madhya Pradesh Electricity Regulatory Commission, 4<sup>th</sup> & 5<sup>th</sup> Floor “Metro Plaza” E-5 Arera Colony , Bittan Market Bhopal-462 016** with a copy for licensee addressed to **Company Secretary, Madhya Pradesh Paschim Kshetra Vidyut Vitaran Co. Ltd., GPH Campus , Polo ground, Indore** so as to reach the Commission’s Office **by 23/03/2010**. Advance copies of objections/comments / suggestions could also be sent by Fax (at no. 0755-2430158) and E-mail (at email address [secmperc@sancharnet.in](mailto:secmperc@sancharnet.in)) to the Commission. **No affidavit is required.**

The copy of main petition along with Tariff proposal (in English version) may be obtained by any interested person on any working day between 11 AM and 4 PM from 03/03/2010 onwards from the Commission’s Office or Headquarter of the Distribution Company at Indore and from the offices of the Regional Chief Engineers at Indore and Ujjain, on payment of **Rs. 300/-** in cash or demand draft. The copy of petition may also be obtained by post on additional payment of **Rs.50 /-** towards postage expenses.

The manner, place, date and time of the hearing, as may be considered by the Commission, shall be intimated individually to such persons/organizations sending their objections/comments/ suggestions to the Commission.

Copy of petition & Tariff proposal is also available on Company’s Website [www.mppkvvcl.org](http://www.mppkvvcl.org) and also on Commission’s website- [www.mperc.org](http://www.mperc.org).

**By the order of the Commission**

**Commission Secretary**